

Distributed Generation Procedures & Guidelines Manual for Members



Jackson County REMC

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Your Touchstone Energy Cooperative



The power of human connections

February 2012

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GENERAL

It is the intent of the Jackson County REMC (REMC) to allow its members to install Distributed Generation (DG) provided a member's DG facility does not adversely affect the REMC. The member must conduct his/her own analysis to determine the economic benefit of DG operation. Throughout this manual, a member who has installed or is planning to install a DG facility is referred to as "Member."

A DG facility that is not connected to the REMC lines in any way is known as "**stand-alone**" or "**isolated**" DG. The Member may operate a DG facility in stand-alone or isolated fashion as long as such DG facility does not adversely affect the REMC's system. A DG facility connected in any way to the REMC's system shall be considered as in "**parallel**." For purposes of this DG Manual, a DG facility is considered operating in "**parallel**" anytime it is connected to the REMC's system in any way, even if the Member does not intend to export power. All provisions of this DG Manual shall apply to parallel operation of DG facilities as so defined. Members shall fully comply with the provisions of this DG Manual. Some provisions may be amended from time to time at the sole discretion of the REMC.

This DG Manual is not a complete description or listing of all laws, ordinances, rules and regulations, nor is this DG Manual intended to be an installation or safety manual.

The Member requesting to interconnect a DG facility to the REMC's system is responsible for and must follow, in addition to all provisions of this DG Manual, the REMC's Bylaws, Rules and Regulations, policies, tariffs for electric service, the policies and procedures of the REMC's power supplier, Hoosier Energy, Inc. (hereinafter referred to as "Power Supplier"), where applicable, the current *IEEE 1547 Standard Guide for Distributed Generation Interconnection*, applicable ANSI standards, including ANSI C84.1 Range A, Midwest Independent System Operator (MISO) directives, and industry standard, prudent engineering practices. All requirements in the following sections of this DG Manual must be met prior to interconnection of the DG facility to the REMC's system.

Inverter based systems listed by Underwriters Laboratories (UL) to UL Standard 1741, published May 7, 1999, as revised January 17, 2001 (UL 1741), are accepted by the REMC as meeting the technical requirements of IEEE1547 tested by UL 1741.

A Member may serve all loads behind the meter at the location serving the DG facility but will not be allowed to serve multiple meters, multiple consuming facilities or multiple Members with a single DG facility or under a single DG application.

DG facilities larger than **2 MW** are not covered by this DG Manual and will be considered by the REMC on a case-by-case basis.

I. DETERMINE THE CATEGORY OF DISTRIBUTED GENERATION FACILITY

1) Connection Level Category

- a) Connected to the REMC's system
The Member requests and/or the Member's DG facility require connection to the REMC's system. All provisions of this DG Manual cover this category.
- b) Connected to the REMC's Power Supplier's system
The Member requests and/or the Member's DG facility require connection to the REMC's Power Supplier's system. This DG Manual does **NOT** cover this category.

2) Power Export Category

- a) Parallel – no power export
The Member operates a DG facility connected in any way to the REMC system but with no intention to export power.
- b) Parallel – power generated to be both consumed and exported
The Member operates a DG facility connected in any way to the REMC's system designed primarily to serve the Member's own load but with the intention to export excess power.
- c) Parallel – power generated to be exported only
The Member operates a DG facility connected in any way to the REMC's system designed primarily with the intention to export power.

3) Size Category

- a) Facilities 15 kW and smaller
Facilities ≤ 15 kW of connected generation will be placed in this size category unless the Member requests connection under the > 15 kW size category.
- b) Facilities above 15 kW and below 2 MW
Facilities > 15 kW and below 2 MW of connected generation will be placed in this size category. Facilities ≤ 15 kW may be placed in this size category if so requested by the Member.
- c) Facilities above 2 MW of connected generation
Not considered under this DG Manual

II. MEMBER'S INITIAL REQUIREMENTS

1) Notification

- a) The Member must meet all the REMC's membership and service requirements in addition to the requirements in the DG Manual.
- b) Anyone owning or operating a DG facility in parallel with the REMC's system must notify the REMC of the existence, location and category of the DG facility.

2) Service Request

- a) In advance of request for an interconnection, the Member must contact the REMC and complete the “Jackson County REMC Agreement for Interconnection and Parallel Operation of Distributed Generation.”
- b) DG facilities 15 kW and under in size and of standard manufacture and design (as so determined by the REMC) may submit the Agreement Short Form. All other facilities must submit the Agreement Long Form.
- c) A separate form must be submitted for each facility.

3) Submit a DG Plan

- a) As a part of the application, the Member shall submit a plan detailing the electrical design, interconnection requirements, size, and operational plans for the DG facility (the “DG plan”). Either at the time of submission or at any time during the review process, the REMC may require additional information or may require the DG plan to be prepared by a professional engineer registered in the state of Indiana.
- b) Prior to review of the application and DG plan by the REMC, the Member shall pay an application fee as indicated below. A separate fee must be submitted for each DG facility.

Application Fees and Submission Requirements

DG Size	Operating Characteristics	Application	Application Fee
15 kW or less	Parallel operation, either power export or no power export	Part 1	Up to \$100
> 15 kW to 2 MW	Parallel operation, either power export or no power export	Parts 1 & 2	Up to \$500

III. REMC AND POWER SUPPLIER REVIEW PROCESS

1) Plan Review Process

- a) The REMC, and its Power Supplier if requested by the REMC, will review the application and accompanying documents, plans, specifications, and other information provided and will return an interconnection analysis to the Member within 60 days of receipt of final plans and specifications and additional information, if any, requested by the REMC.
- b) Technical review will be consistent with guidelines established by the most recent *IEEE Standard 1547 Guide for Distributed Generation Interconnection*. The Member may be required by the REMC to provide proof that the proposed DG Facilities have been tested and certified by applicable IEEE guidelines.
- c) If corrections or changes to the plans, specifications and other information are to be made by the Member, the 60 day period may be reinitialized when such changes or corrections are provided to the REMC. In addition, any changes to the site or project requiring new analysis by the REMC may require additional cost and a new DG plan. The cost will be determined by the REMC and shall be paid by the Member.
- d) The Member acknowledges and agrees that any review or acceptance of such plans, specifications and other information by the REMC and/or its Power Supplier shall not impose any liability on the REMC and/or its Power Supplier and does not guarantee the adequacy of the Member's equipment or DG facility to perform its intended function. The REMC and its Power Supplier disclaim any expertise or special knowledge relating to the design or performance of DG installations and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of such DG installations. Installation and operation of the DG facility shall at all times be at the Member's risk and expense.
- e) In the event it is necessary at the time of initial interconnection or at some future time for the REMC and/or its Power Supplier to modify electric delivery systems in order to serve the Member's DG facilities and/or purchase or continue to purchase the output of the Member's DG facilities, or because the quality of the power provided by the Member's DG adversely affects the REMC's and/or its Power Supplier's delivery system, the Member will be responsible to pay the REMC and/or its Power Supplier in advance for all costs of modifications required for the interconnection of the Member's DG facilities.

IV. MEMBER'S RESPONSIBILITY PRIOR TO OPERATION

1) Line Extension and Modifications to REMC Facilities

- a) As a part of the interconnection analysis performed by the REMC, the Member will be provided with an estimate of any line extension or other cost to be incurred in providing electric delivery service to the Member's DG facility.
- b) Notwithstanding the REMC's line extension policy, the Member shall pay in advance the full cost of the construction of any transmission, substation, distribution, transformation, metering, protective, or other facilities or

equipment which, at the sole discretion of the REMC and/or its Power Supplier, is required to serve the Member's DG facility.

- c) In the event it is necessary at the time of initial interconnection or at some future time for the REMC and/or its Power Supplier to modify electric delivery systems in order to serve the Member's DG facilities and/or purchase or continue to purchase the Member's output, or because the quality of the power provided by the Member's DG adversely affects the REMC and/or its Power Supplier's delivery system, the Member will reimburse the REMC and/or its Power Supplier for all costs of modifications required for the interconnection of the Member's DG facilities.
- d) In the event the REMC at any time in the future changes primary voltage of facilities serving the DG facility such that metering equipment, transformers and/or any other Member-owned equipment must be changed to continue receiving service at the new primary voltage level, the full cost of the change will be borne by the Member.
- e) If a safety disconnect switch is required at the sole discretion of the REMC, the Member shall pay the full cost of the installation of a visible load break disconnect switch by and to the sole specification of the REMC. The switch will be readily accessible to REMC personnel and of a type that can be secured in an open position by a REMC lock.

2) Liability Insurance

- a) Prior to interconnection, the Member must provide (at Member's expense) liability insurance including contractual liability insurance covering indemnity agreements which insures the Member against all claims that have a reasonable likelihood of occurrence for property damage and for personal injury or death arising out of, resulting from or in any manner connected with the installation, operation and maintenance of the Member's generating equipment
- b) The amount of such coverage and the type of insurance coverage required shall be acceptable to the REMC and may be amended from time to time by the REMC at the sole discretion of the REMC.
- c) The term of the insurance shall be coincident with the term of the interconnection contract or shall be specified to renew throughout the length of the interconnection contract.
- d) The Member shall provide proof of such insurance to the REMC upon request.

3) Contracts

a) Interconnection Contract

The Member will sign and deliver an Agreement for Interconnection to the REMC substantially in the form as shown in the REMC AGREEMENT FOR INTERCONNECTION AND PARALLEL OPERATION OF DISTRIBUTED GENERATION included in this DG Manual.

4) Ownership of facilities

- a) The Member shall own and be solely responsible for all expense, installation, maintenance and operation of all facilities, including all power generating facilities, at and beyond the point of delivery as defined in the REMC's tariffs.
- b) At its sole discretion, the REMC may locate REMC owned metering equipment and/or transformers past the point of delivery.

5) Self-Protection of DG Facilities

- a) The Member will furnish, install, operate and maintain in good order and repair all equipment necessary for the safe operation of DG facilities operated in parallel with the REMC system.
- b) The Member's equipment will have capability to both establish and maintain synchronism with the REMC system and to automatically disconnect and isolate the DG facility from the REMC system.
- c) The Member's DG facility will be designed, installed and maintained to be self-protected from normal and abnormal conditions on the REMC system including, but not limited to, overvoltage, undervoltage, overcurrent, frequency deviation, and faults. Self-protection will be compatible with all applicable REMC protection arrangements and operating policies.
- d) Additional protective devices and/or functions may be required by the REMC when, in the sole judgment of the REMC, the particular DG facility installation and/or the REMC system characteristics so warrant.

6) Safety disconnect

- a) The REMC requires some means to visually disconnect the REMC's system from the Member's system. If service can be disconnected by pulling the meter, then this arrangement will not require a separate safety disconnect.
- b) A Member shall install a visible load break disconnect switch at the Member's expense and to the REMC's specifications in all other instances where pulling the REMC's meter will not visibly disconnect the REMC's system from the Member's system.
- c) The switch will be located so as to be readily accessible to REMC personnel in a location acceptable to both the Member and the REMC.
- d) The switch shall be a type that can be secured in an open position by a lock owned by the REMC. If the REMC has locked the disconnect switch open, the Member shall not operate or close the disconnect switch.
- e) Signage shall be placed by the REMC at the Member's expense and located at the disconnect indicating the purpose of the switch along with contact names and numbers of both the Member and the REMC.

7) Initial Interconnection

- a) Upon satisfactory completion of the review process and execution of required agreements as outlined in this DG Manual, the REMC will begin installation of the interconnection of DG facilities. The interconnection will be completed as soon as practical after completion of the review process and execution of the necessary agreements/contracts. After completion of interconnection requirements and prior to initiation of service, the REMC will conduct a final inspection of the facilities and interconnection to the REMC's system. Upon final inspection satisfactory to the REMC, the REMC will initiate service to the

Member.

- b) The REMC's review process and final inspection is intended as a means to help safeguard the REMC's facilities and personnel. The Member acknowledges and agrees that any review or acceptance of such plans, specifications and other information by the REMC and/or its Power Supplier shall not impose any liability on the REMC and/or its Power Supplier and does not guarantee the adequacy of the Member's equipment or DG facility to perform its intended function. The REMC and its Power Supplier disclaims any expertise or special knowledge relating to the design or performance of DG installations and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of such DG installations.

V. REFUSAL TO INTERCONNECT SERVICE OR DISCONNECTION OF INTERCONNECTION SERVICE

The REMC may, at its sole discretion, prevent the interconnection or disconnect the interconnection of DG facilities due to reasons such as safety concerns, reliability issues, power quality issues, breach of interconnection contract or any other issue which the REMC considers to be a reasonable basis for such action. Any disconnection may be without prior notice.

VI. OPERATION OF PARALLEL FACILITY

The purpose of this section is to outline the REMC's operational requirements (the fulfillment of which is the responsibility of the Member) for DG facilities operated in parallel with the REMC's system and is not intended to be a complete listing of all operational, regulatory, safety and other requirements.

1) Quality of service

- a) The Member's DG facility will generate power at the nominal voltage of the REMC's system at the Member's delivery point as defined by ANSI C84.1 Range A.
- b) Member's DG installation will generate power at a frequency within the tolerances as defined by IEEE 1547.
- c) Member's DG facility shall produce power at a minimum power factor of at least 97% or shall use power factor correction capacitors to ensure at least a 97% power factor.
- d) Member's DG facility shall be in accordance with the power quality limits specified in IEEE 519.
- e) The overall quality of the power provided by the Member's DG facility including, but not limited to, the effects of harmonic distortion, voltage regulation, voltage flicker, switching surges and power factor, will be such that the REMC system is not adversely affected in any manner.
- f) In the event that adverse effects are caused in whole or in part by the Member's DG facility, the Member will correct the cause of such effects within 30 days of the initial adverse effect and, if applicable, reimburse the REMC for required

correction. However, the disconnection of the facilities by the REMC is permitted if, in the sole judgment of the REMC, adverse effects may warrant immediate disconnection from the REMC's system.

- 2) Operation of safety disconnect, whether achieved by pulling the meter or operation of a separate switch
 - a) The REMC shall have the right to pull the meter or lock the disconnect switch open when, in the sole judgment of the REMC:
 - (1) It is necessary to maintain safe electrical operating and/or maintenance conditions,
 - (2) The Member's DG adversely affects the REMC system, or
 - (3) There is a system emergency or other abnormal operating condition warranting disconnection.
 - b) The REMC reserves the right to pull the meter or operate the disconnect switch for the protection of the REMC system even if it affects the Member's DG facility. In the event the REMC opens and/or closes the disconnect switch:
 - (1) The REMC shall not be responsible for energizing or restoring the parallel operation of the DG facility.
 - (2) The REMC will make reasonable efforts to notify the Member.
 - c) The Member will not reset the meter or bypass the disconnect switch at any time for any reason.
 - d) Members with DG facilities as defined in this DG Manual that are solely for the purpose of emergency backup without intent to export power shall not operate their DG facilities at any time unless visibly disconnected from the REMC system. At its sole discretion, the REMC may require Member to install at his/her own expense an interlocking switch for the purpose of insuring the Member's facilities do not operate in parallel with the REMC's facilities.

3) Access

- a) Persons authorized by the REMC will have the right to enter the Member's property for purposes of testing, operating the disconnect switch, reading or testing the metering equipment, maintaining right-of-way or other DG facility equipment and/or REMC service requirement. Such entry onto the Member's property may be without notice.
- b) If the Member erects or maintains locked gates or other barriers, the Member will furnish the REMC with convenient means to circumvent the barrier for immediate full access for the above-mentioned reasons.

4) Liability for Injury and Damages

- a) The Member assumes full responsibility for electric energy furnished by the Member and shall indemnify the REMC and/or its Power Supplier against and hold the REMC and/or its Power Supplier harmless from all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any person, including loss of life or damage to any property, including loss of use

thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by the Member, its employees, agents, representatives, successors, or assigns in the construction, ownership, operation, or maintenance of such party's facilities used in net metering.

- b) The REMC and/or its Power Supplier shall not be liable for either direct or consequential damages resulting from failures, interruptions, or voltage and waveform fluctuations occasioned by causes reasonably beyond the control of the REMC and/or its Power Supplier including, but not limited to, acts of God or public enemy, acts of terrorism, sabotage and/or vandalism, accidents, fire, explosion, labor troubles, strikes, order of any court or judge granted in any bona fide adverse legal proceeding or action, or any order of any commission, tribunal or governmental authority having jurisdiction. ALL PROVISIONS NOTWITHSTANDING, IN NO EVENT SHALL THE REMC BE LIABLE TO THE MEMBER FOR ANY INTEREST, LOSS OF ANTICIPATED REVENUE, EARNINGS, PROFITS, OR INCREASED EXPENSE OF OPERATIONS, LOSS BY REASON OF SHUTDOWN OR NON-OPERATION OF MEMBER'S PREMISES OR FACILITIES, OR FOR ANY INDIRECT, INCIDENTAL, OR CONSEQUENTIAL, PUNITIVE OR EXEMPLARY DAMAGES ARISING OUT OF OR RELATED, IN WHOLE OR PART, TO THIS AGREEMENT. THE REMC SHALL NOT BE LIABLE IN ANY EVENT FOR CONSEQUENTIAL DAMAGES.
- c) The Member is solely responsible for insuring that the Member's facility complies with all applicable regulations including, but not limited to, laws, regulations, ordinances, REMC and REMC Power Supplier tariffs, policies and directives, and MISO policies and directives.

5) Notice of Change in Installation

- a) The Member will notify the REMC in writing thirty (30) days in advance of making any change affecting the characteristics, performance, or protection of the DG facility.
- b) If any modification undertaken by the Member will create or has created conditions which may be unsafe or adversely affect the REMC system, the Member shall immediately correct such conditions or be subject to immediate disconnection from the REMC system.
- c) Any change in the operating characteristics of the DG facility including, but not limited to, size of generator, total facility capacity, nature of facility, fuel source, site change, hours of operation, or type used, may, at the sole discretion of the REMC, require a new application process, including, but not limited to, application form, application fee, DG plan and DG plan review by the REMC.

6) Testing and Record Keeping

- a) The Member will test all aspects of the protection systems up to and including tripping of the generator and interconnection point at installation start-up and thereafter as required. Testing will verify all protective set points and relay/breaker trip timing and shall include procedures to functionally test all protective elements of the system. The REMC may witness the testing.
- b) The Member will maintain records of all maintenance activities, which the REMC may review at reasonable times.

7) Disconnection of Service

The REMC may, at its sole discretion, discontinue the interconnection of DG installations due to reasons such as safety concerns, reliability issues, power quality issues, breach of interconnection contract or any other issue, which the REMC considers to be a reasonable basis for such action.

**JACKSON COUNTY REMC AGREEMENT FOR INTERCONNECTION AND
PARALLEL OPERATION OF DISTRIBUTED GENERATION
("Interconnection Agreement")**

SHORT FORM CONTRACT

(Suitable for installations with maximum DG output of 15 kW)

This Interconnection Agreement ("Agreement") is made and entered into this ____ day of _____, 20____, ("Effective Date") by Jackson County REMC, ("REMC"), a corporation organized under the laws of Indiana, and _____ ("DG Owner/Operator"), each hereinafter sometimes referred to individually as "Party" or both referred to collectively as the "Parties". In consideration of the mutual covenants set forth herein, the Parties agree as follows:

The provisions of the REMC's Distributed Generation Procedures and Guidelines Manual for Members ("DG Manual") shall be considered to be a part of this contract.

This agreement provides for the safe and orderly operation of the DG Owner/Operator's electrical facilities and the interconnection of the DG Owner/Operator's facility(ies) (collectively "Facility") at

and the electrical distribution system ("System") owned by the REMC.

This Agreement does not supersede any requirements of any applicable tariffs in place between the DG Owner/Operator and the REMC.

1. **Intent of Parties:** It is the intent of the DG Owner/Operator to interconnect an electric power generator to the REMC's electrical distribution system.

It is the intent of the REMC to operate the distribution system to maintain a high level of service to its customers and to maintain a high level of power quality.

It is the intent of both parties to operate in a way that helps ensure the safety of the public and respective employees.

2. **Establishment of Point of Interconnection** - The point where the electric energy first leaves the wires or facilities of the system owned by the REMC and enters the wires or facilities of the Facility provided by DG Owner/Operator is the "Point of Interconnection." REMC and DG Owner/Operator agree to interconnect the Facilities at the Point of Interconnection in accordance with the REMC's Rules and Regulations and DG Manual relating to interconnection of Distributed Generation.

3. **Operating authority:** The DG Owner/Operator is responsible for establishing operating procedures and standards within their organization. The Operating Authority for the DG Owner/Operator shall ensure that the Operator in Charge of the generator constituting a part of the Facility is competent in the operation of the electrical generation system and is aware of the provisions of any operating agreements and regulations relating to the safe operation of electrical power

systems.

The operating authority for the DG Owner/Operator is:

Name or title of Operating Authority _____

Address _____

Phone number _____

4. **Operator in Charge:** The Operator in Charge is the person identified by name or job title responsible for the real time operation of the Facility owned or leased by the DG Owner/Operator.

The Operator in Charge for the DG Owner/Operator is:

Name or title of Operator in Charge _____

Address _____

Phone number _____

5. **Limitation of Liability and Indemnification:**

- a. Notwithstanding any other provision in this Agreement, with respect to the REMC's provision of electric service to DG Owner/Operator and the services provided by the REMC pursuant to this Agreement, REMC's liability to DG Owner/Operator shall be limited as set forth in the REMC's Bylaws, Rules and Regulations, and tariffs, which are incorporated herein by reference.
- b. Neither REMC nor DG Owner/Operator shall be liable to the other for damages resulting from a Force Majeure event as hereinafter defined.
- c. Notwithstanding Paragraph 5.b of this Agreement, the REMC and the DG Owner/Operator shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any person, including loss of life or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by the DG Owner/Operator, its employees, agents, representatives, successors, or assigns in the construction, ownership, operation, or maintenance of such party's facilities used in net metering
- d. REMC and DG Owner/Operator shall each be responsible for the safe installation, maintenance, repair and condition of their respective lines, wires, switches, or other equipment or property on their respective sides of the Point of Interconnection. The REMC, while retaining the right to inspect, does not assume any duty of inspecting the DG Owner/Operator's lines, wires, switches, or other equipment or property and will not be responsible therefore. DG Owner/Operator assumes all responsibility for the electric service supplied hereunder and the facilities used in connection therewith.
- e. For the mutual protection of the DG Owner/Operator and the REMC, only with the REMC's prior written authorization are the connections between the

REMC's service wires and the DG Owner/Operator's service entrance conductors to be energized.

- f. The provisions of this Section 5 shall survive any termination of this Agreement.

6. Insurance: Liability Insurance

Prior to interconnection, the DG Owner/Operator must provide (at DG Owner/Operator's expense) liability insurance, including contractual liability insurance covering indemnity agreements, which insures the DG Owner/Operator against all claims that have a reasonable likelihood of occurrence for property damage and for personal injury or death arising out of, resulting from or in any manner connected with the installation, operation and maintenance of the DG Owner/Operator's generating equipment.

The amount of such insurance coverage required to be provided by the DG Owner/Operator shall be not less than \$100,000 per occurrence. The amount of such coverage and the type of insurance coverage required shall be acceptable to the REMC and may be amended from time to time by the REMC at the sole discretion of the REMC.

The term of the insurance shall be coincident with the term of the interconnection contract or shall be specified to renew throughout the length of the interconnection contract. The DG Owner/Operator shall provide proof of such insurance to the REMC upon request.

7. **Suspension of Interconnection:** It is intended that the interconnection should not compromise the REMC's protection or operational requirements. The operation of the DG Owner/Operator's Facility and the quality of electric energy supplied by the DG Owner/Operator shall meet the standards as specified by the REMC. If the operation of the DG Owner/Operator's Facility or quality of electric energy supplied (in the case of power export) does not meet the standards as specified, then the DG Owner/Operator shall take reasonable and expedient corrective action, including any such corrective action as requested by the REMC. The REMC shall have the right to disconnect the DG Owner/Operator's Facility until compliance is reasonably demonstrated. Notwithstanding, the REMC may in its sole discretion disconnect the DG Owner/Operator's Facility from the distribution system without notice if the operating of the Generating Plant may be or may become dangerous to life and property.

8. **Compliance with Laws, Rules and Tariffs:** Both the REMC and the DG Owner/Operator shall be responsible for complying with all applicable laws, rules and regulations, including but not limited to the laws of the state of Indiana, and the REMC's DG Manual, Tariffs, Rules and Regulations, By-Laws and other governing documents. The interconnection and services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the tariff schedules and rules of the REMC as applicable to the electric service provided by the REMC, which tariffs and rules are hereby incorporated into this Agreement by this reference. The REMC shall have the right to publish changes in rates, classification, service or rule, with the proper notification to all DG owners/operators and REMC members.

9. **Maintenance Outages:** Maintenance outages will occasionally be required on the

REMC's system, and the REMC will provide reasonable notice and planning as practicable to minimize downtime. It is noted that in some emergency cases such notice may not be reasonably possible. Compensation will not be made for unavailability of REMC's system due to outages.

10. **Access:** Access is granted as may be required by the REMC to the DG Owner/Operator's Facility for maintenance, operating and meter reading. The REMC reserves the right, but not the obligation, to inspect the DG Owner/Operator's Facility.

11. **Force Majeure:** For the purposes of this Agreement, a Force Majeure event is any event:

(a) that is beyond the reasonable control of the affected Party; and

(b) that the affected Party is unable to prevent or provide against by exercising reasonable diligence, including the following events or circumstances, but only to the extent that they satisfy the preceding requirements: acts of war, acts of terrorism, public disorder, rebellion or insurrection; floods, hurricanes, earthquakes, lightning, storms or other natural calamities; explosions or fires; strikes, work stoppages or labor disputes; embargoes; and sabotage. If a Force Majeure event prevents a Party from fulfilling any obligations under this agreement, such Party will promptly notify the other Party in writing and will keep the other Party informed on a continuing basis as to the scope and duration of the Force Majeure event. The affected Party will specify the circumstances of the Force Majeure event, its expected duration and the steps that the affected Party is taking to mitigate the effect of the event on its performance. The affected Party will be entitled to suspend or modify its performance of obligations under this Agreement if a Force Majeure event prevents a Party from fulfilling such performance of obligations but will use reasonable efforts to resume its performance as soon as possible.

12. **Assignment** - At any time during the term of this Agreement, the DG Owner/Operator may assign this Agreement to a corporation, an entity with limited liability or an individual (the "Assignee"), provided that the DG Owner/Operator obtains the prior written consent of the REMC in advance of the assignment. The REMC's consent will be at the REMC's discretion based on whether or not the REMC determines that the Assignee is financially and technically capable to assume ownership and/or operation of the DG unit. The company or individual to which this Agreement is assigned in accordance with the terms and conditions of this Agreement will be responsible for the proper operation and maintenance of the DG Facilities, and will be a party to all provisions of this Agreement.

13. **Term:** The term of this Agreement is a period of two (2) years from the Effective Date ("Initial Term"). This Agreement shall automatically renew in (1) year increments after the Initial Term unless terminated sooner. This Agreement may be canceled by either party with 30 days prior written notice to the other party during the Initial Term or any renewal period.

AGREED TO BY

DG Owner/Operator Jackson County REMC

Name

Name

Title

Title

Date Signed

Date Signed

**JACKSON COUNTY REMC AGREEMENT FOR INTERCONNECTION AND
PARALLEL OPERATION OF DISTRIBUTED GENERATION
("Interconnection Agreement")**

LONG FORM CONTRACT

This Interconnection Agreement ("Agreement") is made and entered into this ____ day of _____, 20____, ("Effective Date") by Jackson County REMC, ("REMC"), a corporation organized under the laws of Indiana, and _____ ("DG Owner/Operator"), each hereinafter sometimes referred to individually as "Party" or both referred to collectively as the "Parties." In consideration of the mutual covenants set forth herein, the Parties agree as follows:

1. **Scope of Agreement** -- This Agreement is applicable to conditions under which the REMC and the DG Owner/Operator agree that one or more generating facilities (described in Exhibit A) owned by the DG Owner/Operator of _____ kW or less, to be interconnected at _____ kV or less ("Facilities") may be interconnected to the REMC's electric power distribution system ("System").

The provisions of the REMC's Distributed Generation Procedures and Guidelines Manual for Members ("DG Manual") shall be considered to be a part of this contract.

2. **Establishment of Point of Interconnection** - The point where the electric energy first leaves the wires or facilities of the system owned by the REMC and enters the wires of the Facility owned or leased by the DG Owner/Operator is the "Point of Interconnection." REMC and DG Owner/Operator agree to interconnect the Facilities at the Point of Interconnection in accordance with the REMC's Rules and Regulations and DG Manual relating to interconnection of Distributed Generation (the "Rules") and as described in the attached Exhibit A.
3. **Responsibilities of REMC and DG Owner/Operator for Installation, Operation and Maintenance of Facilities** - DG Owner/Operator will, at its own cost and expense, operate, maintain, repair, and inspect, and shall be fully responsible for, its Facilities, unless otherwise specified on Exhibit A. DG Owner/Operator shall conduct operations of its Facilities in compliance with all aspects of the Rules, and REMC shall conduct operations of its electric distribution facilities in compliance with all aspects of the Rules, or as further described and mutually agreed to in the attached Exhibit A. Maintenance of Facilities shall be performed in accordance with the applicable manufacturers' recommended maintenance schedule. The DG Owner/Operator agrees to ensure its Facilities are constructed, operated and maintained in accordance with specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code and all other applicable codes and regulations and future modifications thereof.

The DG Owner/Operator covenants and agrees to design, install, maintain, and operate its Facilities so as to reasonably minimize the likelihood of a malfunction or other disturbance, damaging or otherwise affecting or impairing the System. DG

Owner/Operator shall comply with all applicable laws, regulations, zoning codes, building codes, safety rules and environmental restrictions now or hereafter applicable to the design, installation and operation of its Facilities.

REMC will notify DG Owner/Operator if the REMC has reason to believe that the Facilities' operation causes disruption or deterioration of service to other customer(s) served from the System or if the Facilities' operation causes damage to the System. DG Owner/Operator will notify the REMC of any emergency or hazardous condition or occurrence with respect to the DG Owner/Operator's Facilities, which could affect safe operation of the System.

4. **Operator in Charge** - The DG Owner/Operator shall identify an individual (by name or title) who will perform as "Operator in Charge" of the Facilities. This individual must be familiar with this Agreement as well as provisions of other agreements and any regulations that may apply.

5. **Limitation of Liability and Indemnification**

- a. Notwithstanding any other provision in this Agreement, with respect to the REMC's provision of electric service to DG Owner/Operator and the services provided by the REMC pursuant to this Agreement, REMC's liability to DG Owner/Operator shall be limited as set forth in the REMC's Bylaws, Rules and Regulations, and tariffs, which are incorporated herein by reference.
- b. Neither REMC nor DG Owner/Operator shall be liable to the other for damages resulting from a Force Majeure event as hereinafter defined.
- c. Notwithstanding Paragraph 5.b of this Agreement, the REMC and the DG Owner/Operator shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any person, including loss of life or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by the DG Owner/Operator, its employees, agents, representatives, successors, or assigns in the construction, ownership, operation, or maintenance of such party's facilities used in net metering.
- d. REMC and DG Owner/Operator shall each be responsible for the safe installation, maintenance, repair and condition of their respective lines, wires, switches, or other equipment or property on their respective sides of the Point of Interconnection. The REMC, while retaining the right to inspect, does not assume any duty of inspecting the DG Owner/Operator's lines, wires, switches, or other equipment or property and will not be responsible therefore. DG Owner/Operator assumes all responsibility for the electric service supplied hereunder and the facilities used in connection therewith.
- e. For the mutual protection of the DG Owner/Operator and the REMC, only with the REMC's prior written authorization are the connections between the REMC's service wires and the DG Owner/Operator's service entrance conductors to be energized.

- f. The provisions of this Section 5 shall survive any termination of this Agreement.
6. **Design Reviews and Inspections** - The DG Owner/Operator shall provide to the REMC the following documentation and inspection results:
- a. One-Line Diagram. The diagram shall include at a minimum, all major electrical equipment that is pertinent to understanding the normal and contingency operations of the DG Facilities, including generators, switches, circuit breakers, fuses, protective relays and instrument transformers.
 - b. Testing Records. Testing of Facilities shall include manufacturer recommended testing including REMC verified operation of all interconnection relays and connect/disconnect devices at the start of commercial operation and periodic manufacturer recommended testing thereafter at least on an annual basis, also to be verified with the REMC if deemed necessary by the REMC. Records documenting testing and results shall be kept for two years following the testing and shall be provided to the REMC upon request.
7. **Right of Access, Equipment Installation, Removal & Inspection** - The REMC may send an employee, agent or contractor to the premises of the DG Owner/Operator at any time whether before, during or after the time the Facilities first produces energy to inspect the Facilities, and observe the Facility's installation, commissioning (including any testing), startup, and operation.
- At all times REMC shall have access to DG Owner/Operator's premises for any purpose considered reasonable by the REMC in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.
8. **Confidentiality of Information** - Unless compelled to disclose by judicial or administrative process, or by other provisions of law or as otherwise provided for in this Agreement, the DG Owner/Operator and the REMC will hold in confidence any and all documents and information furnished by the other party in connection with this Agreement.
9. **Prudent Operation and Maintenance Requirements** - The DG Owner/Operator agrees to construct, operate and maintain its Facilities in accordance with specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code and all other applicable codes and regulations and future modifications thereof.
10. **Disconnection of Unit** - DG Owner/Operator retains the option to disconnect its Facilities from the System, provided that DG Owner/Operator notifies the REMC of its intent to disconnect by giving the REMC at least thirty (30) days' prior written notice. Such disconnection shall not be a termination of the agreement unless DG Owner/Operator exercises rights under Section 13.

DG Owner/Operator shall disconnect Facilities from the System upon the effective date of any termination under Section 13.

Subject to the Rules, for routine maintenance and repairs on the REMC's System that would, in the sole judgment of the REMC, affect the operation of the Facility, the REMC shall endeavor to provide DG Owner/Operator with seven (7) business days' notice of service interruption.

REMC shall have the right to suspend service in cases where continuance of service to DG Owner/Operator will, in the REMC's sole judgment, endanger persons or property. The REMC shall endeavor to provide the DG Owner/Operator with reasonable prior notice as practicable.

11. Insurance – Liability Insurance

Prior to interconnection, the DG Owner/Operator must provide (at DG Owner/Operator's expense) a certificate of insurance showing satisfactory liability insurance including contractual liability insurance covering indemnity agreements which insures the DG Owner/Operator against all claims that have a reasonable likelihood of occurrence for property damage and for personal injury or death arising out of, resulting from or in any manner connected with the installation, operation and maintenance of the DG Owner/Operator's generating equipment

The amount of such insurance coverage required to be provided by the DG Owner/Operator shall be not less than \$1,000,000 per occurrence. The amount of such coverage and the type of insurance coverage required shall be acceptable to the REMC and may be amended from time to time by the REMC at the sole discretion of the REMC.

The certificate shall provide that the insurance policy will not be changed or canceled during its term without thirty days written notice to the REMC. The term of the insurance shall be coincident with the term of the interconnection contract or shall be specified to renew throughout the length of the interconnection contract. The DG Owner/Operator shall provide proof of such insurance to the REMC at least annually and upon request.

12. Effective Term and Termination Rights - This Agreement becomes effective as of the Effective Date and shall continue in effect until terminated. This agreement may be terminated as follows: (a) DG Owner/Operator may terminate this Agreement at any time by giving the REMC sixty days prior written notice; (b) REMC may terminate upon failure by the DG Owner/Operator to generate energy from the Facilities in parallel within six (6) months after completion of the interconnection; (c) either Party may terminate by giving the other Party at least thirty (30) days prior written notice that the other Party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the REMC, so long as the notice specifies the basis for termination; (d) REMC may terminate by giving DG Owner/Operator at least sixty (60) days notice in the event that there is a material change in an applicable law, or any requirement of the REMC's wholesale electric suppliers or any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the System.

13. Dispute Resolution - If a dispute arises under this Agreement, venue shall be exclusively in Jackson County, Indiana.

14. Compliance with Laws, Rules and Tariffs - Both the REMC and the DG

Owner/Operator shall be responsible for complying with all applicable laws, rules and regulations, including but not limited to the laws of the state of Indiana, and the REMC's DG Manual, Tariffs, Rules and Regulations, By-Laws and other governing documents. The interconnection and services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the tariff schedules and rules of the REMC as applicable to the electric service provided by the REMC, which tariffs and rules are hereby incorporated into this Agreement by this reference, and in the event of a conflict between this Agreement and the applicable terms and conditions set forth in the tariff schedules and rules of the REMC, such tariff schedules and rules shall apply. The REMC shall have the right to publish changes in rates, classification, service or rule, with the proper notification to all DG owners/operators and REMC members.

15. **Severability** -If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.
16. **Amendment** - This Agreement may be amended only upon mutual agreement of the Parties, which amendment will not be effective until reduced to writing and executed by the Parties.
17. **Entirety of Agreement and Prior Agreements Superseded** - This Agreement, including the Rules and all attached Exhibits and Facilities Schedules, which are expressly made a part hereof for all purposes, constitutes the entire agreement and understanding between the Parties with regard to the interconnection of the facilities of the Parties at the Points of Interconnection expressly provided for in this Agreement. The Parties are not bound by or liable for any statement, representation, promise, inducement, understanding, or undertaking of any kind or nature (whether written or oral) with regard to the subject matter hereof not set forth or provided for herein or in documents incorporated herein by reference, or in the DG Owner/Operator application, or other written information provided by the DG Owner/Operator in compliance with the Rules. It is expressly acknowledged that the Parties may have other agreements covering other services not expressly provided for herein, which agreements are unaffected by this Agreement.
18. **Force Majeure** -For the purposes of this Agreement, a Force Majeure event is any event:
 - (a) that is beyond the reasonable control of the affected Party; and
 - (b) that the affected Party is unable to prevent or provide against by exercising reasonable diligence, including the following events or circumstances, but only to the extent that they satisfy the preceding requirements: acts of war, acts of terrorism, public disorder, rebellion or insurrection; floods, hurricanes, earthquakes, lighting, storms or other natural calamities; explosions or fires; strikes, work stoppages or labor disputes; embargoes; and sabotage. If a Force Majeure event prevents a Party from fulfilling any obligations under this agreement, such Party will promptly notify the other Party in writing and will keep the other Party informed on a continuing basis as to the scope and duration of the Force Majeure event. The affected Party will specify the circumstances of the

Force Majeure event, its expected duration and the steps that the affected Party is taking to mitigate the effect of the event on its performance. The affected Party will be entitled to suspend or modify its performance of obligations under this Agreement if a Force Majeure event prevents a Party from fulfilling such performance of obligations but will use reasonable efforts to resume its performance as soon as possible.

19. **Assignment** - At any time during the term of this Agreement, the DG Owner/Operator may assign this Agreement to a corporation, an entity with limited liability or an individual (the "Assignee"), provided that the DG Owner/Operator obtains the prior written consent of the REMC in advance of the assignment. The REMC's consent will be at the REMC's discretion based on whether or not the REMC determines that the Assignee is financially and technically capable to assume ownership and/or operation of the DG unit. The company or individual to which this Agreement is assigned in accordance with the terms and conditions of this Agreement will be responsible for the proper operation and maintenance of the DG Facilities, and will be a Party to all provisions of this Agreement.
20. **Permits, Fees and Approvals** - The REMC will have responsibility for the review, approval or rejection of the DG interconnection application. The approval process is intended to help ensure that the implementation of the applicant's DG project will not adversely affect the safe and reliable operation of the REMC's System, but any adverse affect shall be the sole responsibility of the DG Owner/Operator. The fees associated with the Application are listed in the most current fee schedule issued by the REMC.
21. **Notices** - Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the REMC:

System Engineer
Jackson County REMC
P.O. Box K
Brownstown, Indiana 47220

(b) If to DG Owner/Operator:

The above-listed names, titles, and addresses of either Party may be changed by written notification to the other, notwithstanding Section 17.

22. **Invoicing and Payment** - Invoicing and payment terms for services associated with this Agreement shall be consistent with applicable Rules of the REMC.

23. **Limitations (No Third-Party Beneficiaries, Waiver, etc.)** - This Agreement is not intended to, and does not create, rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties and the REMC's Power Supplier, and the obligations herein assumed are solely for the use and benefit of the Parties and the REMC's Power Supplier. This Agreement may not be assigned by the DG Owner/Operator without the prior written consent of the REMC as specified in Section 20. The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered to waive the obligations, rights, or duties imposed upon the Parties.
24. **Headings** - The descriptive headings of the various articles and sections of this Agreement have been inserted for convenience of reference only and are to be afforded no significance in the interpretation or construction of this Agreement.
25. **Multiple Counterparts** - This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

DG Owner/Operator

Jackson County REMC

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

Attachments: Exhibit A, Description of Facilities

**EXHIBIT A
DESCRIPTION OF FACILITIES**

DG Owner/Operator will, at its own cost and expense, operate, maintain, repair, and inspect, and be fully responsible for its Facilities, unless otherwise specified on Exhibit A.

FACILITIES SCHEDULE

[The following information is to be specified for each Point of Interconnection, if applicable]

1. Name:

2. Facilities location:

3. Delivery voltage:

4. Metering (voltage, location, losses adjustment due to metering location, and other:

5. Normal Operation of Interconnection:

6. One line diagram attached (check one): / _____ Yes / _____ No

7. Facilities to be furnished by REMC:

8. Facilities to be furnished by DG Owner/Operator:

9. Cost Responsibility:

10. Control area interchange point (check one): / _____ Yes / _____ No

11. Supplemental terms and conditions attached (check one): / _____ Yes / _____ No

12. REMC rules for DG interconnection attached: / _____ Yes /

JACKSON COUNTY REMC

Application for Operation of Customer-Owned Generation

This application should be completed as soon as possible and returned to the REMC Customer Service representative in order to begin processing the request. See *Distributed Generation Procedures and Guidelines Manual for Members* for additional information.

INFORMATION: *This application is used by the REMC to determine the required equipment configuration for the generation interface. Every effort should be made to supply as much information as possible.*

PART 1 OWNER/APPLICANT INFORMATION

Company: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip Code: _____

Phone Number: _____ Representative: _____

PROJECT DESIGN/ENGINEERING (as applicable)

Company: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip Code: _____

Phone Number: _____ Representative: _____

ELECTRICAL CONTRACTOR (as applicable)

Company: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip Code: _____

Phone Number: _____ Representative: _____

TYPE OF GENERATOR (as applicable)

Photovoltaic _____ Wind _____ Microturbine _____

Diesel Engine _____ Gas Engine _____ Turbine Other _____

ESTIMATED LOAD INFORMATION

The following information will be used to help properly design the REMC customer interconnection. This information is not intended as a commitment or contract for billing purposes.

Total Site Load _____(kW) Total DG Output _____(kW)

Mode of Operation (check all that apply)

Isolated _____ Paralleling _____ Power Export _____

DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including when you plan to operate the generator.

PART 2 (Do NOT have to complete for systems 15 kW or less)

(Complete all applicable items. Copy this page as required for additional generators.)

SYNCHRONOUS GENERATOR DATA

Unit Number: _____ Total number of units with listed specifications on site: _____

Manufacturer: _____

Type: _____ Date of manufacture: _____

Serial Number (each): _____

Phases: Single ___ Three ___ R.P.M.: _____ Frequency (Hz): _____

Rated Output (for one unit): _____ Kilowatt _____ Kilovolt-Amper _____

Rated Power Factor (%): _____ Rated Voltage (Volts) _____ Rated Amperes: _____

Field Volts: _____ Field Amps: _____ Motoring power (kW): _____

Synchronous Reactance (X'd): _____ % on _____ KVA base

Transient Reactance (X'd): _____ % on _____ KVA base

Subtransient Reactance (X'd): _____ % on _____ KVA base

Negative Sequence Reactance (Xs): _____ % on _____ KVA base

Zero Sequence Reactance (Xo): _____ % on _____ KVA base

Neutral Grounding Resistor (if applicable): _____

$I_2^2 t$ of K (heating time constant): _____

Additional Information: _____

INDUCTION GENERATOR DATA

Rotor Resistance (Rr): _____ ohms Stator Resistance (Rs): _____ ohms

Rotor Reactance (Xr): _____ ohms Stator Reactance (Xs): _____ ohms

Magnetizing Reactance (Xm): _____ ohms Short Circuit Reactance (Xd''): _____ ohms

Design letter: _____ Frame Size: _____

Exciting Current: _____ Temp Rise (deg C⁰): _____

Reactive Power Required: _____ Vars (no load), Vars _____ (full load)

Additional Information: _____

PRIME MOVER (Complete all applicable items)

Unit Number: _____ Type: _____

Manufacturer: _____

Serial Number: _____ Date of manufacturer: _____

H.P. Rates: _____ H.P. Max.: _____ Inertia Constant: _____ lb.-ft²

Energy Source (hydro, steam, wind, etc.) _____

GENERATOR TRANSFORMER (Complete all applicable items)

TRANSFORMER (between generator and utility system)

Generator unit number: _____ Date of manufacturer: _____

Manufacturer: _____

Serial Number: _____

High Voltage: _____ KV, Connection: delta wye, Neutral solidly grounded? _____

Low Voltage: _____ KV, Connection: delta wye, Neutral solidly grounded? _____

Transformer Impedance (Z): _____ % on _____ KVA base

Transformer Resistance (R): _____ % on _____ KVA base

Transformer Reactance (X): _____ % on _____ KVA base

Neutral Grounding Resistor if applicable: _____

INVERTER DATA (if applicable)

Manufacturer: _____ Model: _____

Rate Power Factor (%): _____ Rated Voltage (Volts): _____ Rated Amperes: _____

Inverter Type (ferroresonant, step, pulse-width modulation, etc.): _____

Type commutation: forced line

Harmonic Distortion: Maximum Single Harmonic (%) _____

Maximum Total Harmonic (%) _____

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

POWER CIRCUIT BREAKER (if applicable)

Manufacturer: _____ Model: _____

Rated Voltage (*kilovolts*): _____ Rated ampacity (*Amperes*) _____

Interrupting rating (Amperes): _____ BIL Rating _____

Interrupting medium / insulating medium (ex. Vacuum, gas, oil) _____/_____

Control Voltage (Closing): ____ (Volts) AC DC

Control Voltage (Tripping): ____ (Volts) AC DC Battery Charged Capacitor

Close energy: Spring Motor Hydraulic Pneumatic Other: _____

Trip energy: Spring Motor Hydraulic Pneumatic Other: _____

Bushing Current Transformers: _____ (Max. ratio) Relay Accuracy Class: _____

Multi Ratio? No Yes: (available taps) _____

ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment (generators, transformers, inverters, circuit breakers, protective relays, etc.), specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection.

SIGN OFF AREA

The applicant agrees to provide the REMC with any additional information requested by the REMC to assist in the review of this Application required to complete the interconnection. The applicant shall operate his equipment within the guidelines set forth by the REMC.

Applicant Date

JACKSON COUNTY REMC CONTACT FOR APPLICATION SUBMISSION AND FOR MORE INFORMATION:

REMC contact: System Engineer
Address: P.O. Box K
Brownstown, Indiana 47220